

No. 10175313-INC 20-2185rev1

Issued to:

ABB Power Grids Sweden AB
GA Products
S-721 59 Västerås
Sweden

For the server product:

REC670 Bay Control
Product version 2.2.4
Software version: 2.2.10.11
S/N: REC670 2.2.0.27

The server product has not been shown to be non-conforming to:

IEC 61850 Edition 2 Parts 6, 7-1, 7-2, 7-3, 7-4 and 8-1

Communication networks and systems for power utility automation

The conformance test has been performed according to IEC 61850-10 Edition 2, the UCA International Users Group Edition 2 Server Test Procedures version 2.0_rev3 with product's protocol, model and technical issue implementation conformance statements: "Protocol Implementation Conformance Statement for the IEC 61850 Edition 2 interface in ABB 670 and 650 Series version 2.2.4, 1MRG037794, revision B", "Model Implementation Conformance Statement for the IEC 61850 Ed2 interface in ABB 670 and 650 series version 2.2.4, 1MRG037798, revision A" and "TISSUES Implementation Conformance Statement for the IEC 61850 Edition 2 interface in ABB 670 and 650 Series version 2.2.4, 1MRG037796, revision A" and the extra information for testing: "Protocol Implementation eXtra Information for Testing (PIXIT) for the IEC 61850 Edition 2 interface in ABB 670 and 650 Series version 2.2.4, 1MRG037795, revision A".


The following IEC 61850 conformance blocks have been tested with a positive result (number of relevant and executed test cases / total number of test cases):

1 Basic Exchange (27/28)	9a GOOSE Publish (8/13)
2 Data Sets (4/7)	9b GOOSE Subscribe (18/18)
3 Substitution (3/3)	12a Direct Control (10/17)
4 Setting Group Selection (4/4)	12d Enhanced SBO Control (18/27)
4+ Setting Group Definition (13/13)	13 Time Synchronization (7/7)
5 Unbuffered Reporting (19/22)	14 File Transfer (7/8)
6 Buffered Reporting (28/32)	15 Service Tracking (11/17)

This certificate includes a summary of the test results as carried out at ABB in Sweden with UniGrid SA Simulator 1.6.8 with test suite 1.0.24 and UniCA 61850 Analyzer 5.34.02. This document has been issued for information purposes only, and the archived DNV GL verification report No. 10175313-INC 20-2184 will prevail.

The test has been carried out on one single specimen of the product as referred above and submitted to DNV GL by ABB. The manufacturer's production process has not been assessed. This certificate does not imply that DNV GL has approved any product other than the specimen tested.

Arnhem, February 19, 2020



N.A. Heijker
Business Leader
Interoperability of Smart Power Systems

Issued by:



DNV KEMA is now DNV GL



R. Schimmel
Verification Manager

¹ Level A - Independent test lab with certified ISO 9001 Quality System

Applicable Test Procedures from the UCA International Users Group Edition 2 Server Test Procedures version 2.0_rev3

Conformance Block	Mandatory	Conditional
1: Basic Exchange	sAss1, sAss2, sAss3, sAss4, sAssN2, sAssN3, sAssN4, sAssN5, sSrv1, sSrv2, sSrv3, sSrv4, sSrv5, sSrvN1abcd, sSrvN4	sAssN6, sSrv6, sSrv8, sSrv9, sSrv10, sSrv11, sSrv12, sSrv13, sSrv14, sSrvN1e, sSrvN1f, sSrvN3
2: Data Sets	sDs1, sDs10a, sDsN1ae	sDs15
3: Substitution	sSub1, sSub2, sSub3	
4: Setting Group Selection	sSg1, sSg3, sSgN1	sSg11
4+: Setting Group Definition	sSg2, sSg4, sSg6, sSg7, sSg8, sSg10, sSg12, sSgN2, sSgN3, sSgN4, sSgN5	sSg5, sSg9
5: Unbuffered Reporting	sRp1, sRp2, sRp3, sRp4, sRp5, sRp9, sRp14, sRp16, sRpN1, sRpN2, sRpN3, sRpN4, sRpN8	sRp8, sRp10, Rp11, sRp12, sRp13, sRp15
6: Buffered Reporting	sBr1, sBr2, sBr3, sBr4, sBr5, sBr9, sBr14, sBr16, sBr20, sBr21, sBr22, sBr25, sBr26, sBr27, sBr28, sBr29, sBrN1, sBrN2, sBrN3, sBrN4, sBrN5, sBrN8	sBr8, sBr10, sBr11, sBr12, sBr13, sBr15
9a: GOOSE publish	sGop2a, sGop3, sGop4, sGop9, sGop10, sGop11, sGop12	sGop1
9b: GOOSE subscribe	sGos1, sGos2, sGos3, sGos5, sGos6a, sGos7, sGos8, sGos9, sGos10, sGos11, sGosN1, sGosN2, sGosN3, sGosN4, sGosN5, sGosN6	sGos4, sGos6b
12a: Direct control	sCtl5, sCtl10, sDOns1, sDOns2	sCtl7, sCtl13, sCtl15, sCtl16, sCtl17, sCtl18
12d: Enhanced SBO Control	sCtl5, sCtl8, sCtl9, sCtl10, sCtl11, sCtl25, sSBOes1, sSBOes2, sSBOes6, sSBOes8	sCtl4, sCtl6, sCtl7, sCtl15, sCtl16, sCtl17, sCtl18, sCtl26
13: Time sync	sTm1, sTm2, sTmN1	sTm3, sTm4, sTm5, sTmN2
14: File transfer	sFt1, sFt2ab, sFt4, sFt5, sFtN1ab	sFt2c, sFtN1c
15: Service tracking		sTrk1, sTrk2, sTrk4, sTrk7, sTrk8, sTrk9, sTrk10, sTrk11, sTrk13, sTrk14, sTrk17

All configuration file and data model tests have been successfully performed for the product variants using the same communication hardware and software version:

- REB650 Busbar protection
- REC650 Bay control
- RED650 Line differential protection
- REL650 Line distance protection
- REQ650 Breaker protection
- RET650 Transformer protection
- REB670 Busbar protection
- RED670 Line differential protection
- REG670 Generator protection
- REL670 Line distance protection
- RER670 Railway application
- RES670 Phasor Measurement unit
- RET670 Transformer protection