

IEC 61850 Certificate Level A¹

No. 10157892-INC 19-2552

Issued to:

URALENERGOSERVICE LLC
Moskovskiy trakt 8 km, building 14/1
620043, Yekaterinburg
Russian Federation

For the server product:

KEDR-2.0 (КЕДР-2.0) Powerline Communication IED Software version: 1.02

S/N: VD2001R

The server product has not been shown to be non-conforming to:

IEC 61850 Edition 2 Parts 6, 7-1, 7-2, 7-3, 7-4 and 8-1

Communication networks and systems for power utility automation

The conformance test has been performed according to IEC 61850-10 Edition 2, the UCA International Users Group Edition 2 Server Test Procedures version 1.0 with TPCL² 1.2.6 with product's protocol, model and technical issue implementation conformance statements: "PICS (Protocol Implementation Conformance Statement) ver 1.0 KEDR-2.0 (ΚΕДΡ-2.0)" and "TICS (Tissues Implementation Conformance Statement) ver 1.0 KEDR-2.0 (ΚΕДΡ-2.0)" and "MICS (Model Implementation Conformance Statement) ver 1.0 KEDR-2.0 (ΚΕДΡ-2.0)" and the extra information for testing: "PIXIT (Protocol Implementation Conformance Extra Information for Testing) ver 1.0 KEDR-2.0 (ΚΕДΡ-2.0)"

The following IEC 61850 conformance blocks have been tested with a positive result (number of relevant and executed test cases / total number of test cases):

- 1 Basic Exchange (19/26)
- 2 Data Sets (4/7)
- 5 Unbuffered Reporting (20/21)
- 6 Buffered Reporting (27/30)

- 9a GOOSE Publish (11/13)
- 9b GOOSE Subscribe (14/14)
- 12a Direct Control (6/18)
- 13 Time Synchronization (3/7)
- 14 File Transfer (5/8)

This certificate includes a summary of the test results as carried out at NTC FSK UES in Russian Federation with UniGrid SA Simulator 1.5.334 with test suite 1.0.143 and UniCA 61850 Analyzer 5.34.01. This document has been issued for information purposes only, and the archived DNV GL verification report No. 10157892-INC 19-2551 will prevail.

The test has been carried out on one single specimen of the product as referred above and submitted to DNV GL by URALENERGOSERVICE LLC. The manufacturer's production process has not been assessed. This certificate does not imply that DNV GL has approved any product other than the specimen tested.

Arnhem, May 17, 2019

Issued by:

Business Leader

Interoperability of Smart Power Systems

DNV-GL

DNV KEMA is now DNV GL

Verification Manager

 $^{\mathrm{1}}$ Level A - Independent test lab with certified ISO 9001 Quality System

VIS.

² TPCL - Test procedures change list

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Applicable Test Procedures from the UCA International Users Group Edition 2 Server Test Procedures version 1.0 with TPCL 1.2.6

Conformance Block		Mandatory	Conditional
1:	Basic Exchange	sAss1, sAss2, sAss3, sAssN2, sAssN3, sAssN4, sAssN5, sSrv1, sSrv2, sSrv3, sSrv4, sSrv5, sSrvN1abcd, sSrvN4	sAssN6, sSrv8, sSrv10, sSrv12, sSrvN1f
2:	Data Sets	sDs1, sDs10a, sDsN1ae	sDs15
5:	Unbuffered Reporting	sRp1, sRp2, sRp3, sRp4, sRp5, sRp9, sRp14, sRp15, sRpN1, sRpN2, sRpN3, sRpN4, sRpN8	sRp6, sRp7, sRp8, sRp10, sRp11, sRp12, sRpN5
6:	Buffered Reporting	sBr1, sBr2, sBr3, sBr4, sBr5, sBr9, sBr14, sBr15, sBr20, sBr21, sBr22, sBr25, sBr26, sBr27, sBr28, sBrN1, sBrN2, sBrN3, sBrN4, sBrN5, sBrN8	sBr6, sBr7, sBr8, sBr10, sBr11, sBr12
9a:	GOOSE publish	sGop2a, sGop3, sGop4, sGop9, sGop10, sGop11	sGop1, sGop5, sGop6, sGop7, sGopN1
9b:	GOOSE subscribe	sGos1, sGos2, sGos3, sGos5, sGos6a, sGos7, sGosN1, sGosN2, sGosN3, sGosN4, sGosN5, sGosN6	sGos4, sGos6b
12a:	Direct control	sCtl5, sCtl10, sDOns1, sDOns2	sCtl16, sCtl17
13:	Time sync	sTm1, sTm2, sTmN1	
14:	File transfer	sFt1, sFt2ab, sFt4, sFt5, sFtN1ab	