

IEC 61850 Certificate Level A¹

No. 10089907-INC 18-2609

Issued to: Schweitzer Engineering Laboratories, Inc 2350 NE Hopkins Court Pullman, WA 99163-5603 USA

For the server product:

SEL-787-4 Transformer Protection Relay Firmware version: R200 IEC 61850 library ID: 5C9A14CB Hardware version: 1525-8-03 S/N: 3160110251

The server product has not been shown to be non-conforming to:

IEC 61850 Edition 2 Parts 6, 7-1, 7-2, 7-3, 7-4 and 8-1

Communication networks and systems for power utility automation

The conformance test has been performed according to IEC 61850-10 Edition 2, the UCA International Users Group Edition 2 Server Test Procedures version 1.0 with TPCL² 1.2.4 with product's protocol, model and technical issue implementation conformance statements: "Protocol Implementation Conformance Statement for the IEC 61850 interface in SEL-787-2,-3,-4, April 3, 2018, "Model Implementation Conformance Statement for the IEC 61850 interface in SEL-787-2,-3,-4, April 10, 2018" and "TISSUES Implementation Conformance Statement for the IEC 61850 interface in SEL-787-2,-3,-4, April 3, 2018" and the extra information for testing: "Protocol Implementation eXtra Information for Testing (PIXIT) for the IEC 61850 interface in SEL-787-2,-3,-4, April 19, 2018".

The following IEC 61850 conformance blocks have been tested with a positive result (number of relevant and executed test cases / total number of test cases):

 Basic Exchange (17/26) Data Sets (4/7) Setting Group Selection (4/4) Unbuffered Reporting (17/21) Buffered Reporting (25/30) 	 9a GOOSE Publish (9/13) 9b GOOSE Subscribe (13/14) 12a Direct Control (5/18) 12c Enhanced Direct Control (6/20) 12d Enhanced SBO Control (14/28)
6 Buffered Reporting (25/30)	 12d Enhanced SBO Control (14/28) 13 Time Synchronization (4/7) 14 File Transfer (5/8)

This certificate includes a summary of the test results as carried out at DNV GL in The Netherlands with UniGrid SA Simulator 1.4.397 with test suite Ed2 1.0.55 and UniCA 61850 Analyzer 5.34.01. This document has been issued for information purposes only, and the archived DNV GL verification report No. 10089907-INC 18-2608 will prevail.

The test has been carried out on one single specimen of the product as referred above and submitted to DNV GL by Schweitzer Engineering Laboratories. The manufacturer's production process has not been assessed. This certificate does not imply that DNV GL has approved any product other than the specimen tested.

Arnhem, June 25, 2018

S.J.T. Mulder Business Leader Interoperability of Smart Power Systems

DNV·GL

Issued by:





¹ Level A - Independent test lab with certified ISO 9001 Quality System ² TPCL - Test procedures change list

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Applicable Test Procedures from the UCA International Users Group Edition 2 Server Test Procedures version 1.0 with TPCL 1.2.4

Conformance Block		Mandatory	Conditional
1:	Basic Exchange	sAss1, sAss2, sAss3, sAssN2, sAssN3, sAssN4, sAssN5, sSrv1, sSrv2, sSrv3, sSrv4, sSrv5, sSrvN1abcd, sSrvN4	sAssN6, sSrv8, sSrvN1f
2:	Data Sets	sDs1, sDs10a, sDsN1ae	sDs15
4:	Setting Group Selection	sSg1, sSg3, sSgN1	sSg11
5:	Unbuffered Reporting	sRp1, sRp2, sRp3, sRp4, sRp5, sRp9, sRp14, sRp15, sRpN1, sRpN2, sRpN3, sRpN4, sRpN8	sRp8, sRp10, sRp11, sRp12
6:	Buffered Reporting	sBr1, sBr2, sBr3, sBr4, sBr5, sBr9, sBr14, sBr15, sBr20, sBr21, sBr22, sBr25, sBr26, sBr27, sBr28, sBrN1, sBrN2, sBrN3, sBrN4, sBrN5, sBrN8	sBr8, sBr10, sBr11, sBr12
9a:	GOOSE publish	sGop2a, sGop3, sGop4, sGop9, sGop10, sGop11	sGop1, sGop5, sGop7
9b:	GOOSE subscribe	sGos1, sGos2, sGos3, sGos5, sGos6a, sGos7, sGosN1, sGosN2, sGosN3, sGosN4, sGosN5, sGosN6	sGos6b
12a:	Direct control	sCtl5, sCtl10, sDOns1, sDOns2	sCtl16
12c:	Enhanced Direct Control	sCtl5, sCtl10, sDOes1, sDOes2	sCtl14, sCtl16
12d:	Enhanced SBO Control	sCtl5, sCtl8, sCtl9, sCtl10, sCtl11, sCtl25, sSBOes1, sSBOes2, sSBOes6, sSBOes8	sCtl4, sCtl6, sCtl16, sCtl26
13:	Time sync	sTm1, sTm2, sTmN1	sTm3
14:	File transfer	sFt1, sFt2ab, sFt4, sFt5, sFtN1ab	

All configuration file and data model tests have been successfully performed for the product variants using the same communication hardware and software version:

- SEL-787-2 Transformer Protection Relay •
- SEL-787-3 Transformer Protection Relay
- SEL-710-5 Motor Protection Relay
- SEL-700G Generator Protection Relay